

# Southwest Clean Air Agency

ENGINEERING DIVISION

STATIONARY/MOBILE COMBUSTION ENGINES

AIR DISCHARGE PERMIT APPLICATION DATA SHEET

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Application No: \_\_\_\_\_

Date Received: \_\_\_\_\_

## APPLICANT INFORMATION:

Applicant Name: \_\_\_\_\_

Station Identification: \_\_\_\_\_

Contact Name / Title: \_\_\_\_\_

Mailing Address: \_\_\_\_\_  
Street City State Zip

Phone: \_\_\_\_\_

Equipment Address: \_\_\_\_\_  
Street City Stat Zip

Phone: \_\_\_\_\_

## EQUIPMENT TYPE AND USE: (Check all that apply)

- |  |   |
|--|---|
| <input type="checkbox"/> Gasoline      | <input type="checkbox"/> Normal Power Supply Source |
| <input type="checkbox"/> Diesel        | <input type="checkbox"/> Standby Power Source       |
| <input type="checkbox"/> Natural Gas   | <input type="checkbox"/> Emergency Power Source     |
| <input type="checkbox"/> Reciprocating | <input type="checkbox"/> Turbocharged               |
| <input type="checkbox"/> Turbine       | <input type="checkbox"/> Supercharged               |
|  | <input type="checkbox"/> Aftercooled                |

## OPERATION DATA:

Hours of Operation Maximum: \_\_\_\_\_ hr/day, \_\_\_\_\_ days/wk, \_\_\_\_\_ weeks/yr

Hours of Operation Actual: \_\_\_\_\_ hr/day, \_\_\_\_\_ days/wk, \_\_\_\_\_ weeks/yr

Distance to: Property Boundary: \_\_\_\_\_ feet or miles; Closest Residential Dwelling: \_\_\_\_\_ feet or miles

Noise Level: maximum \_\_\_\_\_ decibels; normal \_\_\_\_\_ decibels

## ENGINE DATA:

Manufacturer: \_\_\_\_\_

Model No: \_\_\_\_\_

Serial No: \_\_\_\_\_

Date Produced: \_\_\_\_\_

Number of Cylinders: \_\_\_\_\_

Engine Brake Horsepower: \_\_\_\_\_ BHP

Exhaust Flowrate: \_\_\_\_\_ acfm (dscfm)

Fuel Type: gasoline diesel natural gas (Circle one)

Exhaust / stack diameter: \_\_\_\_\_ inches

Fuel Consumption Rate: \_\_\_\_\_ gal/hour (ft<sup>3</sup>/min) at rated capacity

## FUEL DATA:

Use No. 2 Diesel Fuel, if application is diesel powered. Sulfur Content: 0.0015 percent (15 ppm) maximum allowed for diesel.

Density : 7.076 lb/gal (diesel) 6.15 lb/gal (gasoline)

Heating Values: diesel = 19300 Btu/lb (136,567 Btu/gal)

gasoline = 20300 Btu/lb (124,845 Btu/gal)

natural gas = 1000 Btu/ft<sup>3</sup>

## GENERATOR/COMPRESSOR DATA:

Manufacturer: \_\_\_\_\_

Model No: \_\_\_\_\_

Serial No: \_\_\_\_\_

Date Produced: \_\_\_\_\_

Operating Speed: \_\_\_\_\_ RPM at engine speed \_\_\_\_\_ RPM

Rated Output: \_\_\_\_\_ KW or pressure (psi) Normal Output: \_\_\_\_\_ KW or pressure (psi)

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## EMISSION FACTORS: (for information and reference only)

**Diesel Fuel:** (grade #2)

from AP-42, Table 3.3-1

Oxides of Nitrogen (NOx)	: 4.41 lb/MMBtu
Carbon Monoxide (CO)	: 0.95 lb/MMBtu
Volatile Organic Compounds (VOC)	: 0.36 lb/MMBtu (sum of hydrocarbons)
Oxides of Sulfur (SOx)	: 0.29 lb/MMBtu
Particulate Matter (PM)	: 0.31 lb/MMBtu
Particulate Matter (PM <sub>10</sub> )	: 96% of PM lb/MMBtu
Carbon Dioxide (CO <sub>2</sub> )	: 165 lb/MMBtu
Aldehydes	: 0.07 lb/MMBtu

Above values assume 100 percent conversion of carbon in fuel to CO<sub>2</sub> with 87 weight percent carbon in diesel, average brake specific fuel consumption of 7000 Btu/hp-hr, diesel heating value of 19300 Btu/lb.

**Gasoline:**

from AP-42, Table 3.3-1

Oxides of Nitrogen (NOx)	: 1.63 lb/MMBtu
Carbon Monoxide (CO)	: 62.7 lb/MMBtu
Volatile Organic Compounds (VOC)	: 2.93 lb/MMBtu (sum of hydrocarbons)
Oxides of Sulfur (SOx)	: 0.084 lb/MMBtu
Particulate Matter (PM)	: 0.19 lb/MMBtu
Particulate Matter (PM <sub>10</sub> )	: 96% of PM lb/MMBtu
Carbon Dioxide (CO <sub>2</sub> )	: 155.0 lb/MMBtu
Aldehydes	: 0.07 lb/MMBtu

Above values assume 100 percent conversion of carbon in fuel to CO<sub>2</sub> with 86 weight percent carbon in gasoline, average brake specific fuel consumption of 7000 Btu/hp-hr, and gasoline heating value of 20300 Btu/lb.

**Natural Gas:**

from AP-42, Table 3.2-1

	Gas Turbine	2-Cycle Lean Burn	4-Cycle Lean Burn	4-Cycle Rich Burn
Oxides of Nitrogen (NOx)	: 0.34 lb/MMBtu	: 2.70 lb/MMBtu	: 3.2 lb/MMBtu	: 2.3 lb/MMBtu
Carbon Monoxide (CO)	: 0.17 lb/MMBtu	: 0.38 lb/MMBtu	: 0.42 lb/MMBtu	: 1.6 lb/MMBtu
Total Organic Compounds (TOC)	: 0.053 lb/MMBtu	: 1.50 lb/MMBtu	: 1.2 lb/MMBtu	: 0.27 lb/MMBtu
Total Non-Methane Organic Compounds	: 0.002 lb/MMBtu	: 0.11 lb/MMBtu	: 0.18 lb/MMBtu	: 0.03 lb/MMBtu
Methane (CH <sub>4</sub> )	: 0.051 lb/MMBtu	: 1.4 lb/MMBtu	: 1.1 lb/MMBtu	: 0.24 lb/MMBtu
Particulate Matter (PM <sub>10</sub> )	: 0.0007 lb/MMBtu	: 0.0007 lb/MMBtu	: 0.0007 lb/MMBtu	: 0.0007 lb/MMBtu
Carbon Dioxide (CO <sub>2</sub> )	: 110.0 lb/MMBtu	: 110.0 lb/MMBtu	: 110.0 lb/MMBtu	: 110.0 lb/MMBtu

Speciated Organic Compounds and Air Toxic Emission Factors for Diesel Engines (#2 Diesel) without pollution control devices (from AP-42, Table 3.3-3)

Benzene	0.000933	lb/MMBtu		
Toluene	0.000409	lb/MMBtu		
Xylenes	0.000285	lb/MMBtu		
Propylene	0.00258	lb/MMBtu		
1,3 Butadiene	<0.0000391	lb/MMBtu		
Formaldehyde	0.00118	lb/MMBtu		
Acetaldehyde	0.000767	lb/MMBtu		
Acrolein	<0.0000925	lb/MMBtu		
Polycyclic Aromatic Hydrocarbons (PAH):	0.000168	lb/MMBtu		
includes:				
Naphthalene	0.0000848	lb/MMBtu		
Acenaphthylene	<0.00000506	lb/MMBtu		
Acenaphthene	<0.00000142	lb/MMBtu		
Fluorene	0.0000292	lb/MMBtu		
Phenanthrene	0.0000294	lb/MMBtu		
Anthracene		0.00000187	lb/MMBtu	
Fluoranthene	0.00000761	lb/MMBtu		
Pyrene	0.00000478	lb/MMBtu		
Benzo(b)fluoranthene	<0.000000099	1lb/MMBtu		
Benzo(k)fluoranthene	<0.000000155	lb/MMBtu		
Benzo(a)pyrene	<0.000000188	lb/MMBtu		
Indeno(1,2,3-cd)pyrene		<0.000000375	lb/MMBtu	
Dibenz(a,h)anthracene	<0.000000583	lb/MMBtu		
Benzo(g,h,i)perylene	<0.000000489	lb/MMBtu		
Total PAH	0.000168	lb/MMBtu		

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## EMISSIONS CALCULATIONS

Emissions = Emission Factor X Fuel Consumption Rate X Specific Weight of Fuel X Fuel Heating Value X Usage Time X Ton Conversion

$$E = (\text{lb}/1,000,000 \text{ Btu}) \times (\text{gal}/\text{hr}) \times (\text{lb}/\text{gal}) \times (\text{Btu}/\text{lb}) \times (\text{hr}/\text{year}) \times (\text{ton}/2000 \text{ lb})$$

Example:  $E_{\text{NOX}}$  for diesel =  $(4.41 \text{ lb}/1,000,000 \text{ Btu}) \times (.5 \text{ gal}/\text{hr}) \times (7.076 \text{ lb}/\text{gal}) \times (19300 \text{ Btu}/\text{lb}) \times (24 \text{ hr}/\text{day}) \times (7 \text{ days}/\text{wk}) \times (52 \text{ wk}/\text{yr}) \times (1 \text{ ton}/2000 \text{ lb})$   
 = 1.32 tons/yr

Note - If using other than No. 2 diesel for diesel applications, the emission factor may vary; see AP-42 for emission factors for other fuel types.

Calculate emissions for each criteria pollutant below as it applies to the proposed installation and summarize below.

$E_{\text{NOX}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

$E_{\text{CO}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

$E_{\text{VOC}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

$E_{\text{SOX}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

$E_{\text{PM}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

=====

$E_{\text{TOTAL}} = (E_{\text{NOX}} + E_{\text{CO}} + E_{\text{VOC}} + E_{\text{SOX}} + E_{\text{PM}})$

**REGULATED EMISSIONS TOTAL** = \_\_\_\_\_ tons/yr

Additional emission considerations:

$E_{\text{PM10}}$  = \_\_\_\_\_ .96 (PM) = \_\_\_\_\_ tons/yr

$E_{\text{CO2}}$  = \_\_\_\_\_ = \_\_\_\_\_ tons/yr

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## EXHAUST GAS FLOWRATE CALCULATION (Conversion from acfm to dscfm)

The following equation converts a flowrate for a given condition noted as actual cubic feet per minute (acfm) to a flowrate in cubic feet per minute at dry standard temperature and pressure conditions (dscfm). The applicant should provide the actual flowrate in acfm, pressure in inches of mercury, moisture in percentage, and temperature in degrees Rankine to the following equation to make the conversion.

$$F_{dscfm} = F_{acfm} \times \frac{T_{dscfm} \times P_{acfm}}{T_{acfm} \times P_{dscfm}} \times \frac{1 - M}{100}$$

where:

- $F_{dscfm}$  = Exhaust flowrate at standard temperature and pressure in dry standard cubic feet per minute
- $F_{acfm}$  = Exhaust flowrate at measured temperature and pressure in actual cubic feet per minute
- $T_{dscfm}$  = Temperature at standard conditions in degrees Rankine (460 + 68 °F)
- $T_{acfm}$  = Temperature of actual exhaust discharge in degrees Rankine (460 + T °F)
- $P_{dscfm}$  = Pressure at standard conditions in inches of mercury (29.92 in Hg)
- $P_{acfm}$  = Pressure of actual exhaust discharge in inches of mercury (  $P_{acfm}$  in Hg)
- $M$  = Exhaust gas percent moisture as measured (decimal equivalent)

$$F_{dscfm} = \text{_____} \times \frac{530 \times \text{_____}}{\text{_____} \times 29.92} \times \frac{1 - \text{_____}}{100}$$

Flowrate = \_\_\_\_\_ dscfm

## EXHAUST GAS PARTICULATE CONCENTRATION (PC)

The following equation is used to calculate the particulate concentration (PC) in the exhaust gas stream. The applicant should provide the missing data for maximum pounds of particulate per hour in the exhaust gas stream and the flowrate of the exhaust stream in cubic feet per minute.

$$PC = \frac{R_1 \text{ lbPM/hr (max)} \times 7000 \frac{\text{grains}}{\text{lb}}}{F_1 \text{ ft}^3 \times 60 \frac{\text{min}}{\text{hr}}}$$

where:

- PC = particulate concentration (grains/dscf)
- $R_1$  = particulate mass emission rate (lb/hr)
- $F_1$  = flowrate in dry standard cubic feet per minute (dscfm)

$$PC = \frac{\text{_____} \text{ lb PM/hr (max)} \times 7000 \frac{\text{grains}}{\text{lb}}}{\text{_____} \text{ ft}^3 \times 60 \frac{\text{min}}{\text{hr}}}$$

Particulate Concentration = \_\_\_\_\_ grains/dscf